FERC, the EIS and you Alaska LNG project review

Larry Persily, Federal Coordinator for Alaska Gas Line Projects Municipal Advisory Gas Project Review Board – Anchorage – Aug. 6, 2014

ALASKA NATURAL GAS TRANSPORTATION PROJECTS OFFICE OF THE FEDERAL COORDINATOR



- Energy Department approves gas exports
- Federal Energy Regulatory Commission approves the construction and operation
- FERC process starts when applicant pre-files
- Alaska LNG will start pre-filing in 2014
- Pre-filing creates a public docket at FERC



- Project development timeline
- Project map; rough, not yet detailed
- Public participation plan: "tools and actions to facilitate stakeholder communications"
- Start of EIS; third-party contractor selection
- A list of federal, state and local agencies with permitting responsibility for the project



- FERC requires that LNG project applicants submit 12 "Resource Reports" when they turn in the formal application for approval
- Reports will form basis for the project's environmental impact statement; drafting starts in pre-file (FERC provides guidance)
- FERC and other federal agencies will review drafts, request more information as needed



Resource reports

- Project description
- Water use, quality
- Fish, wildlife and vegetation
- Cultural resources
- Socioeconomics
- Geological resources

- Soils
- Land use, recreation and aesthetics
- Air and noise quality
- Alternatives
- Reliability and safety
- Engineering and design



- Describe existing socioeconomic conditions
- Evaluate impacts; plans to reduce impacts
- Employment, housing, local tax revenues, local government services, transportation
- "Conduct a fiscal impact analysis evaluating incremental local government revenues that would result from construction of project."



- O Draft socioeconomics Resource Report 5 for Exxon/TransCanada project was 500 pages
- Before and after numbers for population, school enrollment, government services, housing, transportation, local tax revenues
- Resource Report No. 5 also covers subsistence and health impact assessment



- Docket at FERC will be open to the public
- FERC-led scoping meetings early in process to identify issues public wants covered in EIS
- Scoping period lasted seven months for Exxon/TransCanada project in 2011-2012
- Opportunities at FERC and other agencies to comment during permitting and draft EIS



- FERC will be the lead on a single EIS
- Cooperating agency a formal designation
- Federal agencies with permitting jurisdiction
- Or special expertise in environmental issues
- Non-federal agencies <u>may</u> be invited to join
- FERC determination on a case-by-case basis



- Pay attention to what the Resource Reports say about your community and the impacts
- Attend the scoping meetings and tell FERC, other federal agencies and project applicant what you want to see addressed in the EIS
- The more complete the EIS, the better it meets your needs and avoids project delays



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